

DEBRIEFING ON REPORTING & VERIFICATION

June 12, 2008 California Climate Action Registry

Purpose of the Debrief

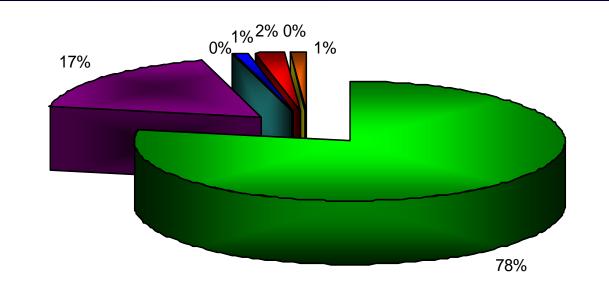
- Overview of GHG emissions reports
- Review how the California Registry staff conducts final reviews of verified reports
- Discuss the most common reporting errors
- Identify areas for improvement
- Most importantly, get feedback from reporters & verifiers!

CONGRATULATIONS!!!

- Congrats to all 2006 Reporters & Verifiers, job well done!!
- I51 California Registry Members reporting in 2006
 that's a whole lot of Climate Action Leaders!!
- Overall there have been 628 million metric tCO2e verified & registered through CARROT



Total Verified GHG Emissions by Source (2000- 2006)

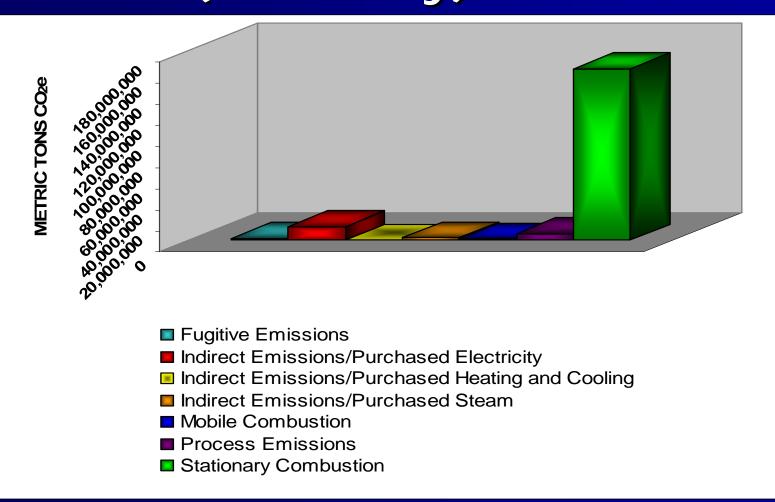


- Stationary Combustion
- Fugitive Emissions
- Process Emissions
- Indirect Emissions/Purchased Steam

- Indirect Emissions/Purchased Electricity
- Mobile Combustion
- Indirect Emissions/Purchased Heating and Cooling

Total Verified GHG Emissions by Source (2006 only)

C T L O N



TIPS: Reporting EY2007

Did you know you can create a new reporting year using the previous year as a template?

		Main Entity Informat		Facilities Emission Data	Optional Reporting	Reports
Summa	ary			Marie's Trees		
Year:	2006 💌					
Entity Status:	Initiated	Entity Emissions S	ummary (CO2 Equiva	alent)		
Scope:	CA, US, and	Stat	ionary Mobile I	Process Fugitive	Indirect 0	ptional To
Level:	Worldwide Facility	California	1		0	24,477
Revision Number:	011	Total	1		0	24,477
Delete current repo	orting year					
Create a new repor	ting year	Facility Status Su	nmary			
Create a new reporting the current reporting		Facility Status	Number of	Facilities		
template		Total	2	Check		
 <u>Main</u> <u>Entity Information</u> <u>Entity Information</u> 		Pending	2	Check		
Entity Info (Co						

TIPS: Reporting EY2007 (2)



Reports

Recent CARROT updates:

Main

- Required fields on second page of Entity Description

un		

Year:	2007
Entity Status:	Initiated
Scope:	CA, US, an Worldwide
Level:	Facility
Revision Number:	001

Main

Entity Information

Entity Information

- <u>User Management</u>
- <u>Facilities</u>
- Emissions Data
- Entity Emissions Summary
- Facility Emissions Summary
 Facility Emissions Detail
- Optional Reporting
- Emission Performance
 - Emission Documents

<u>Reports</u>

Marie's Trees

Facilities

Emission

Data

Optional

Reporting

User

Management

Movement Report

Information

Please list the main factors that influenced the Enity emissions performance (such as acquisition, divestiture, outsourced activities, insourced activities, changes in production, and changed calculation methodology, etc) during the reporting year. To add a new factor, please click the 'Add Factor' button below.

Factor	Details	CO2e Amount	Unit
Increase in Production I	Marie's Trees has added 10 additional companies from which it will collect recycled paper products. Processing this additional paper will increase our emissions in 2007.	5,000	metric ton
Acquisition 🗉 🗙	Opened 5 new locations in CA (5/10/2007)	8,000	metric ton
Add Factor			

TIPS: Reporting EY2007 (3)



 Required fields on second page of Entity Description (cont'd.)

- Organizational Boundary:
- Management Control Operational Criteria

Back

Save

Reset

Next

- Management Control Financial Criteria
- C Equity Share

Please describe the primary emission factors and methodologies used in the calculation and tracking of GHG emissions.

Marie's trees used the GRP 3.0 and the defualt emission factors in CARROT to report and inventory our 2007 GHG emissions.

Please describe the type of organization that is reporting, i.e., department/agency/subsidiary/parent.

Marie's Trees is dba Tree's Inc. Tree's Inc. is a subsidiary of Tree's International. Tree's International is not yet a member of the California Regsitry.

Tree's Inc. has offices in California, Maine, and Florida.

PG&E Climate Smart program participant

California Registry Review of Verified CARROT Reports



What we look for:

- Consistent reporting between members to ensure the quality of data
- Correct protocol used, baselines defined, sources identified, correct gasses reported, etc.
- Verification opinion & entity description acceptable
- California Registry Review to ensure reports meet minimum reporting requirements
- Note: It's ok to make mistakes!!

California Registry Review: the Form



This form is constantly evolving to help us improve our reviews.

Open <u>California Registry Review form</u>

Reporting Areas for Improvement



- Unverified sections of the CARROT public & private report
 - Entity description & Primary calculation method should be clear and mirror correct protocol use.
 - Source labeling is very important, good practice to provide notes & source details

Annual Emissions Report

Marie's Trees

(Emissions from CA and US operations)

Report Generated On:

06/06/2008 09:47 am pT

Portland, CA 90051 United States

www.maries_trees.org

213-891-1444

marie@climateregistry.org

Contact:	Marie Massa
Industry Type:	Pulp & Paper
NAIC Code:	3221-Pulp, Paper, and Paperboard Mills
SIC Code:	2611-Pulp Mills
Description:	This is a sample organization that has been created within CARROT for the purposes conducting New Member Orientations and CARROT Trainings. This fictitious organization creates recycled paper products for businesses in southern California. It collects recyclable paper materials from local businesses and processes these materials to create 100% recycled paper which is then sold to local businesses. This company is an environmentally conscious organization.
Primary Calculation Methodologies:	Used Management control with operational criteria to determine organizational boundaries.
Organizational structure disclosure:	Marie's Trees is dba Tree's Inc. Tree's Inc. is a subsidiary of Tree's International. Tree's International is not yet a member of the California Regsitry.
	Tree's Inc. has offices in California, Maine, and Florida.





Source	Emission Category	Calc Method	Fuel Name	Fuel/ Mileage	Emission Factor	Fract. Oxid.	GHG	Amount	Unit	Methodol./ Source	General Info
All Electric bills	Purchased Electricity	CARROT		18000 KWh	0.88 lb/KWh		CO2	7.17	metric ton		This includes all bills from SCE, PGE, etc.
Back-up generators	Stationary Combustion	CARROT	Distillate Fuel Oil (#1, 2 & 4)	100 gallon	10.15 kg/gallon	100	CO2	1.02	metric ton		
Biodiesel use	Biogenic - Mobile	CARROT	Biodiesel (B100)	0 gallon	9.46 kg/gallon		CO2	0.00	metric ton		
Biogas emissions	Biogenic - Stationary (Gas)	CARROT	Biogas	0 therm	5.21 kg/therm		CO2	0.00	metric ton		
CEO car and Employee Survey	Employee Commuting and Business Travel	CARROT	Motor Gasoline	0 gallon	8.81 kg/gallon		CO2	0.00	metric ton		
CEO vehicle	Mobile Combustion	CARROT	Diesel	50 gallon	10.15 kg/gallon		C02	0.51	metric ton	Vehicle owned by Marie's Trees	
CEO Vehicle	Mobile Combustion	CARROT		18000 mile	0.01 g/mile		CH4	0.00	metric ton		
CEO Vehicle	Mobile Combustion	CARROT		18000 mile	0.02 g/mile		N20	0.00	metric ton		
Employee survey - CNG cars	Employee Commuting and Business Travel	CARROT	Compressed Natural Gas (CNG)	0 therm	5.31 kg/therm		CO2	0.00	metric ton		
Energy Exports of combusted landfill gas	Energy Exports	Pre-Calc	(C02	0.00	metric ton		
Ethanol use	Biogenic - Mobile	CARROT	Ethanol (E100)	0 gallon	5.56 kg/gallon		CO2	0.00	metric ton		
Natural Gas in leased office space	Estimated Natural Gas Usage	CARROT	Natural Gas	0 therm	5.31 kg/therm	100	CO2	0.00	metric ton		
SCE bills	Purchased Electricity	CARROT		1500 MWh	655.00 lb/MWh		C02	445.66	metric ton	Use SCE PUP report SC E 2006 PUP report	More accurate than CARROT default
Test of Deminimis	Purchased Electricity	CARROT		0 KWh	0.80 lb/KWh		CO2	0.00	metric ton		
Wood waste	Biogenic - Stationary (Solid)	CARROT	Wood and Wood Waste	0 metric ton	1591.35 kg/Metric ton		C02	0.00	metric ton		

Movement Report

- This is now a required feature of CARROT!
- Only appears in the private CARROT report
- Information provided helps explain organic and/or structural changes over time (any occurrence that represents a change > 10%)

Registry

 If you have acquired a pre-existing facility during a reporting year, report the emissions of that facility from Jan. I – Dec. 31; no partial year reporting of structural changes

Movement Report*								
Factor	Details	Amount (CO2e)	Unit					
Increase in Production	Marie's Trees has added 10 additional companies from which it will collect recycled paper products. Processing this additional	5,000.00	metric ton					
Acquisition	paper will increase our emissions in 2007. Opened 5 new locations in CA (5/10/2007)	8,000.00	metric ton					

*The Movement Report documents changes in the members inventory. This data is not verified but must be completed by the member to help track changes in emissions over time.

Management Control vs. Equity Share

- If your CARROT entity has facilities and you are reporting under either management control or equity share, then:
 - Leave the equity share box BLANK!
 - Report your % of the emissions corresponding to your operational or financial criteria/equity share

- If your CARROT entity has facilities and you are reporting under both management control and equity share, then:
 - Input your equity share amount in the equity share box
 - Report 100% of the emissions for each source
 - CARROT will automatically calculate your total emission % for equity share reporting

CARROT:

Equity Share & Management Control

ALIFORNIA

Sumn	nary		Marie's	5 Trees	
ar:	2007				
itity Status:	Initiated	Name and addres	ss of the participating Faci	lity	
cope:	CA, US, and Worldwide	Facility Name:	LA Office	Identifier:	
evel:	Facility	Address:		PO Box:	
vision Number:	001	City:	Los Angeles	State/Province:	California
		Country:	United States	ZIP/Postal Code:	90071
Entity Inform Entity Info (C User Managem Facilities Emissions Data Entity Emissi Facility Emissi Facility Emissi Optional Report Emission Door Reports	Continued) ent ons Summary sions Summary sions Detail ting formance	[₽] NAIC Code: [₽] SIC Code: Responsible User	rs: Jay Barry	Edit Add as Contact Click the button abo selected user's info contact fields below	rmation to the
· ·		Contact Person I			
Fields with red required fields		Contact Name:		Title:	
		Phone:	213-891-1444	Fax:	
		■ EMail: ■ Equity Share (¹	marie@climateregistry.	org	

CARROT Reports: Equity Share & Management Control



If reporting under both management control and equity share, in both the public and private CARROT reports you will see two emission totals

Direct Emissions	CO2e	CO2	CH4	N20	HFCs*	PFCs*	SF6	Unit
Mobile Combustion	0.48	0.40	0.00	0.00	0.00	0.00	0.00	metric ton
Stationary Combustion	0.79	0.79	0.00	0.00	0.00	0.00	0.00	metric ton
Process Emissions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Fugitive Emissions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
TOTAL DIRECT (Eqty Share)	1.27	1.19	0.00	0.00	0.00	0.00	0.00	metric ton
TOTAL DIRECT (Mgmt Ctrl)	1.63	1.52	0.00	0.00	0.00	0.00	0.00	metric ton

Reporting GHGs Other Than CO₂

- Many of our members are choosing to report other GHGs during their first 3 years of membership
 - If you choose to report CO_2 , CH_4 , N_20 in one of your first 3 years, then you must do so for all emissions sources in your inventory where these GHGs occur
 - TIP: Could specify CH₄ & N₂0 emissions in de minimis
 - You must continue reporting these GHGs in the following years
 - In your 4th year of membership you are required to report all 6 GHGs

Reporting De minimis

As a policy change in GRP 3.0 it is now required that all de minimis emissions be reported in CARROT and disclosed in the public CARROT report.

Registry

– Purpose:

- To provide greater transparency to CARROT reports
- Improves California Registry's staff ability to review reports

VERIFIED EMISSIONS INFORMATION

Reporting Year:	2007
Reporting Scope:	CA, US, and Worldwide
Reporting Protocol:	General Reporting Protocol, Version 3.0, (April 2008)
Reporting Boundaries:	Management Control - Operational Criteria

Baseline Year (Direct Emissions):

Baseline Year (Indirect Emissions):

Direct Emissions	C02e	CO2	CH4	N20	HFCs*	PFCs*	SF6	Unit
Mobile Combustion	0.48	0.40	0.00	0.00	0.00	0.00	0.00	metric ton
Stationary Combustion	0.79	0.79	0.00	0.00	0.00	0.00	0.00	metric ton
Process Emissions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Fugitive Emissions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL DIRECT (Eqty Share)	1.27	1.19	0.00	0.00	0.00	0.00	0.00	metric ton
TOTAL DIRECT (Mgmt Ctrl)	1.63	1.52	0.00	0.00	0.00	0.00	0.00	metric ton

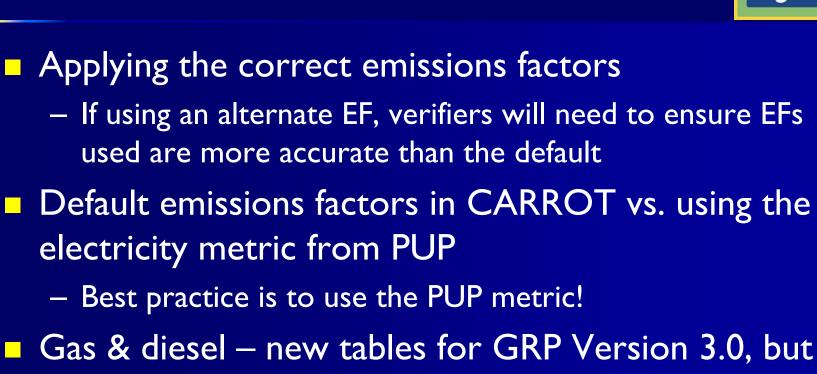
* HFCs and PFCs are classes of greenhouse gases that include many compounds. These columns may reflect the total emissions of multiple HFC and PFC compounds, each of which has a unique Global Warming Potential (GWP). Emissions of each gas are first multiplied by their respective GWP and then summed in the total CO2-equivalent column.

Indirect Emissions	C02e	602	CH4	N20	Unit
Purchased Electricity	358.08	349.89	0.39	0.00	metric ton
Purchased Steam	0.00	0.00	0.00	0.00	
Purchased Heating and Cooling	0.00	0.00	0.00	0.00	
TOTAL INDIRECT	358.08	349.89	0.39	0.00	metric ton

De Hinimis Emissions	C02e	C02	CH4	N20	HFCs*	PFCs [#]	SF6	Unit
TOTAL DEMINIHIS	5.60	5.60	0.00	0.00	0.00	0.00	0.00	metric ton
Percentage of Total Inventory:	1.53 %							

* HFCs and PFCs are classes of greenhouse gases that include many compounds. These columns may reflect the total emissions of multiple HFC and PFC compounds, each of which has a unique Global Warming Potential (GWP). Emissions of each gas are first multiplied by their respective GWP and then summed in the total CO2-equivalent column.

Emissions Factors (EFs)



- principle is still the same & new EFs in CARROT
 - Note: Under stationary combustion, Distillate Fuel Oil -#1, 2 & 4 = Diesel Fuel

Updated EFs

Emission Factors for Stationary Combustion

Table C.6: Carbon Dioxide Emission Factors for Stationary Combustion

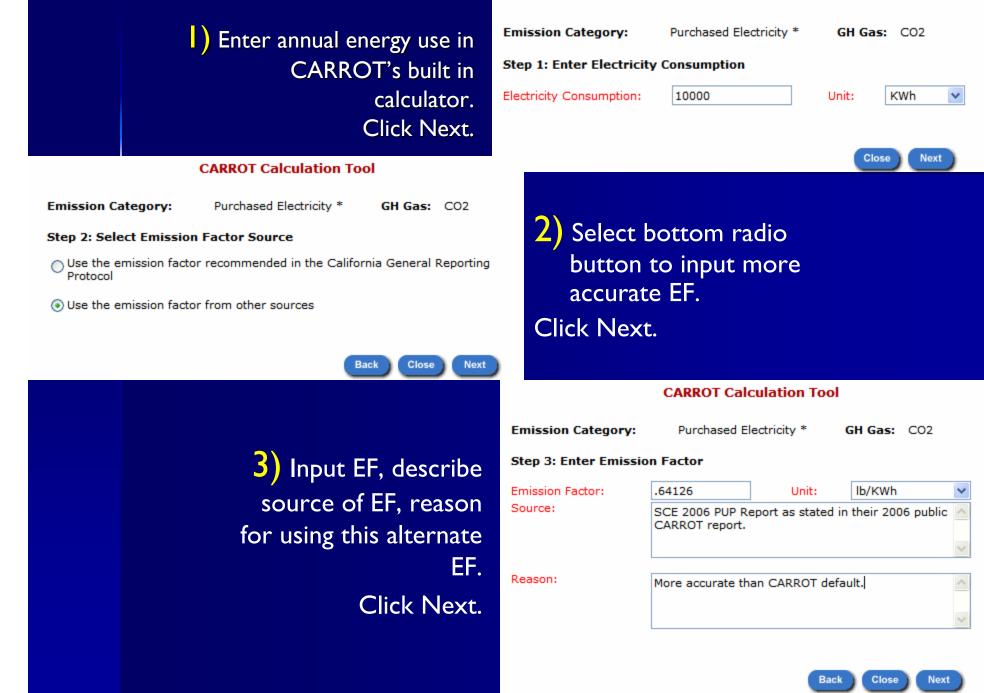
Fuel Type	Carbon Content	Heat Content	Fraction Oxidized	CO ₂ Emission Factor	CO ₂ Emission Factor
Coal and Coke	kg C/ MMBtu	MMBtu/ short ton		kg CO ₂ / metric ton	kg CO ₂ /MMBtu
Anthracite	28.26	25.09	1.00	2,865.77	103.62
Bituminous	25.49	24.93	1.00	2,568.39	93.46
Sub-bituminous	26.48	17.25	1.00	1,846.19	97.09
Lignite	26.30	14.21	1.00	1,510.49	96.43
Residential/Commercial	26.00	22.05	1.00	2,317.13	95.33
Industrial Coking	25.56	26.27	1.00	2,713.87	93.72
Other Industrial	25.63	22.05	1.00	2,284.16	93.98
Electric Power	25.76	19.95	1.00	2,077.10	94.45
Coke	31.00	24.80	1.00	3,107.29	113.67
Petroleum Products (Gaseous)	kg C/ MMBtu	Btu/ standard cubic foot		kg CO ₂ / standard cubic foot	kg CO ₂ /MMBtu
Natural Gas (weighted U.S. average)	14.47	1,029	1.00	0.0546	53.06
Acetylene (C ₂ H ₂)	19.48	1,476	1.00	.1043	71.42
Petroleum Products (Liquid)	kg C/ MMBtu	MMBtu/ barrel		kg CO ₂ /gallon	kg CO ₂ /MMBtu
Asphalt & Road Oil	20.62	6.636	1.00	11.95	75.61
Aviation Gasoline	18.87	5.048	1.00	8.32	69.19
Distillate Fuel Oil (#1,2&4)	19.95	5.825	1.00	10.15	73.15



 GRP 3.0 now features updated EFs for mobile and stationary fuels. These new EFs are loaded into CARROT.
 NOTE: Distillate Fuel Oil = Diesel

Fuel!

CARROT Calculation Tool



CARROT Calculation Tool

4) Review calculated
emission amount, and
select OK to accept.

 Emission Category:
 Purchased Electricity *
 GH Gas:
 CO2

 Step 4: Calculated Emission Amount:
 2.90875536
 Unit:
 metric ton

To use the calculated emission amount, click the OK button. To discard the results, click the Close button.

Marie's Trees

Facility Name: Country: Equity Share: 💡	LA Offi United 100%	ce States	State/ Identi	Province: fier:	California
Emission Category:	1	Indirect Emissions	*	GH Gas:	CO2 💌
Emission Sub Cate	jory:	Purchased Electricity *			*
		* required sub category: source indicated, if releva			emissions for each
Emission Source:		SCE Bills			
Calculation Method	0	Built-In Calculation T	<u>ool</u>	O Pre-C	alculated
Emission Amount:	nission Amount: 😧 2.90875536			Unit:	metric tor ⊻
		Is De Minimis 💡			

Explain the methodologies, emission factors and their sources used for the pre-calculated emissions data:

Using SCE 2006 PUP electricity delivieries metric instead of CARROT default emission
factor.

General Information:

Obtain SCE metric from public CARROT report: http://www.climateregistry.org/CARROT/public/reports.aspx



5) Best practice: Enter notes about the emission factor and notes about how to obtain the information.



~

Stationary & Mobile Sources: the Basics

 Stationary = Non-mobile sources emitting GHGs from fuel combustion (Boilers, turbines, internal combustion engines, flares, back-up generators, etc.)

Mobile = Non-fixed sources

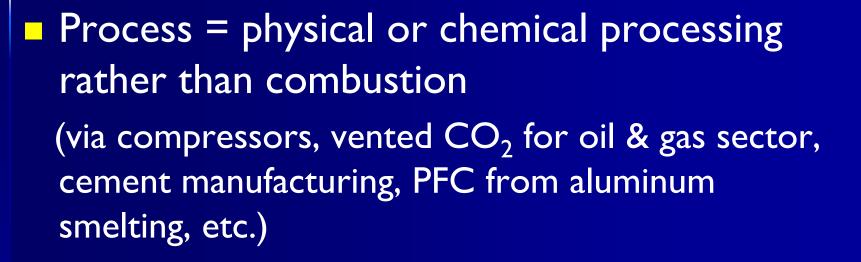
 (Autos, boats, airplanes, forklifts, off-road vehicles, etc.)

Stationary & Mobile Sources: the Issues



- Tricky to calculate CH₄ and N₂0 emissions for off-road mobile vehicles!
 - Using GRP 2.2 members used stationary EFs in Table C.6, but then needed to change source type in CARROT after using built-in calculator
 - GRP 3.0 & CARROT update now enables users to input gallons for off-road vehicles that do not log miles travelled
 - Reporting biodiesel fuel use & optional reporting
- Emission Factors for Stationary Combustion:
 - In GRP 3.0 & CARROT updated default fraction of carbon oxidized to 1.00 following the recommendation IPCC, Guidelines for National Greenhouse Gas Inventories (2006).

Process vs. Fugitive: the Basics



Fugitive = unintentional release of GHG (via production, T&D, storage, use of fuels or other chemicals, joints, seals, packing, gaskets, etc.)

Process vs. Fugitive: the Issues

- Oil & Gas Sector
 - New sector for the California Registry with novel sources

- Area of development for the California Registry
 - Natural Gas T&D Protocol
 - Oil Exploration & Production Protocol
- API Compendium, SANGEA, and California Registry's GRP
 - Use alternate sources only if more accurate and/or if the GRP does not address source
 - Alternate EFs must be verified by your verifier

Fugitive Emissions

- In GRP 3.0 & CARROT HFCs and PFCs updated
 - Added HFC-32 and removed C_5F_{12}
- Reporting all 6 GHGs means reporting HFCs and/or PFCs
 - These calculations must be done off-line
 - Using resources in the GRP help estimate emissions
 - Using HFC/PFC worksheet (PUP Reporting Form)
 - Reporting the appropriate GHGs in CARROT
 - CARROT automatically converts to CO₂e
- Any HFCs or PFCs not in our list can be reported optionally

GRP – Chapter 11: Direct Fugitive Emissions

Table III.11.1. HFCs and PFCs to be Reported

HFC-23	HFC-143a	HFC-4310mee	C4F10
HFC-32	HFC-152a	CF ₄	C ₆ F ₁₄
HFC-125	HFC-227ea	C ₂ F ₆	
HFC-134a	HFC-236fa	C ₃ F ₈	

Source: U.S. Environmental Protection Agency, Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2003, Table 1-2 (April 2005).

Table III.11.3: Composition of Refrigerant Blends

Blend	HFC 32	HFC- 125	HFC- 134a	HFC- 143a
R404A	NA	44%	4%	52%
R407C	23%	25%	52%	NA
R507	NA	50%	NA	50%
R507	NA	50%	NA	50%

Table III.11.4: Base Inventory

Inventory		Amount (kg)
A	Beginning of year	
в	End of year	

Table III.11.5: Inventory Changes Amount (kg) Inventory Additions to Inventory Purchases of HFCs (including HFCs in new equipment) HFCs returned to the site 2 after offsite recycling С Total Additions (1+2) Subtractions from Inventory 3 Returns to supplier HFCs taken from storage 4 and/or equipment and disposed of 5 HFCs taken from storage and/or equipment and sent offsite for recycling or reclamation D Total Subtractions (3+4+5) Change to Full Charge/Nameplate Capacity Total full charge of new 6 equipment Total full charge of retiring 7 equipment Change to nameplate Е capacity (6-7)



HFC/PFC Worksheet

PUP Reporting Form (third tab/worksheet)

FUGITIVE EMISS	SIONS							
Gas	Unit	I	Unit	GWP	CO ₂ e	Unit		
HFC-23	0.00 lbs.	0.0000	metric tons	11700	0	metric tons		
HFC-32	0.00 lbs.	0.0000	metric tons	650	0	metric tons		
HFC-125	0.00 lbs.	0.0000	metric tons	2800	0	metric tons		
HFC-134a	0.00 lbs.	0.0000	metric tons	1300	0	metric tons		
HFC-143a	0.00 lbs.	0.0000	metric tons	3800	0	metric tons		
HFC-152a	0.00 lbs.	0.0000	metric tons	140	0	metric tons		
HFC-227ea	0.00 lbs.	0.0000	metric tons	2900	0	metric tons		
HFC-236fa	0.00 lbs.	0.0000	metric tons	6300	0	metric tons		
HFC-43-10mee	0.00 lbs.	0.0000	metric tons	1300	0	metric tons		
CF4	0.00 lbs.	0.0000	metric tons	6500	0	metric tons		
C2F6	0.00 lbs.	0.0000	metric tons	9200	0	metric tons		
C3F8	0.00 lbs.	0.0000	metric tons	7000	0	metric tons		
C4F10	0.00 lbs.	0.0000	metric tons	7000	0	metric tons		
C6F14	0.00 lbs.	0.0000	metric tons	7400	0	metric tons		
TOTAL FUGITIVE	E HFC EMISSIONS	0.00	0.00 metrics tons of HFCs			0 metric tons of CO2e		
TOTAL FUGITIVE	E PFC EMISSIONS	0.00	metric tons of	PFCs	0 1	metric tons of CO2e	•	
PROCESS EMISS			1	CIMID	<u> </u>	11		
Gas	Unit		Unit	GWP	CO ₂ e	Unit		
Gas HFC-23	Unit 0.00 lbs.	0.0000	metric tons	11700	0	metric tons		
Gas HFC-23 HFC-32	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000	metric tons metric tons	11700 650	0 0	metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125	Unit 0.00 lbs. 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000	metric tons metric tons metric tons	11700 650 2800	0 0 0	metric tons metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a	Unit 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000	metric tons metric tons metric tons metric tons	11700 650 2800 1300	0 0 0	metric tons metric tons metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a	Unit 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons metric tons metric tons metric tons	11700 650 2800 1300 3800	0 0 0 0	metric tons metric tons metric tons metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a	Unit 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons metric tons metric tons metric tons metric tons	11700 650 2800 1300 3800 140	0 0 0 0 0	metric tons metric tons metric tons metric tons metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea	Unit 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons metric tons metric tons metric tons metric tons metric tons	11700 650 2800 1300 3800 140 2900	0 0 0 0 0 0	metric tons metric tons metric tons metric tons metric tons metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa	Unit 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300	0 0 0 0 0 0 0 0	metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa HFC-236fa HFC-43-10mee	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300 1300	0 0 0 0 0 0 0 0 0	metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa HFC-236fa HFC-43-10mee CF4	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300 1300 6500	0 0 0 0 0 0 0 0 0 0	metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa HFC-236fa HFC-43-10mee CF4 C2F6	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300 1300 6500 9200		metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa HFC-236fa HFC-43-10mee CF4 C2F6 C3F8	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300 1300 6500 9200 7000		metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa HFC-236fa HFC-43-10mee CF4 C2F6 C3F8 C4F10	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300 1300 6500 9200 7000 7000		metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa HFC-236fa HFC-43-10mee CF4 C2F6 C3F8 C4F10 C6F14	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300 1300 6500 9200 7000 7000 7400		metric tons metric tons		
Gas HFC-23 HFC-32 HFC-125 HFC-134a HFC-143a HFC-152a HFC-227ea HFC-236fa HFC-236fa HFC-43-10mee CF4 C2F6 C3F8 C4F10 C6F14 TOTAL PROCESS	Unit 0.00 lbs. 0.00 lbs.	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	metric tons metric tons	11700 650 2800 1300 3800 140 2900 6300 1300 6500 9200 7000 7000 7400		metric tons metric tons		



Biogenic Emissions: the Basics



- Biogenic Emissions: CO₂ emissions produced from combusting a variety of biofuels (biodiesel, ethanol, wood, wood waste, and landfill gas)
 - Biogenic emissions, i.e. combustion of biofuels should NOT be included as direct stationary or mobile emissions in your inventory!
 - Biogenic emissions can be reported optionally for most members, but are REQUIRED for PUP reporters!
- Anthropogenic Emissions: Direct result of human activities or are the result of natural processes affected by human activities.
 - Only anthropogenic emissions are required.

Biogenic Emissions: the Issues & Improvements



In GRP 3.0 added some biogenic emission factors and in CARROT added 'Optionally Reported' emission category

- Built-in calculator available for biodiesel, wood, and biogas
- NOTE: if using biodiesel fuel refer to GRP 3.0, Chapter 7, Section III.7.4
 - Biodiesel fuels are usually blends of diesel and a biofuel
 - Report diesel portion as required mobile and biofuel portion under optionally reported.

Calculating CO₂: Biodiesel Example

Climate ACTION Registry

Step 1: Identify biodiesel blend i.e. (B20 = 20% biodiesel, 80% petroleum diesel) **Step 2: Identify annual biodiesel consumption** (12,000 gallons purchased of B20) Step 3: Based on blend, calculate annual consumption of petroleum based diesel & biodiesel $(12,000 \text{ gallons} \times 20\% = 2,400 \text{ biodiesel})$ $(12,000 \text{ gallons } \times 80\% = 9,600 \text{ diesel})$ Step 4: Select appropriate EF from App C, Table C.4 to calculate anthropogenic CO₂ emissions CO_2 biodiesel EF = 9.46 kg/gallon CO_2 diesel EF = 10.15 kg/gallon Step 5: Multiply fuel consumed by EF to calculate total CO₂ and convert to metric tons CO_2 from biodiesel = 9.46 x 2,400 x 0.001 = 22.70 mt CO_2 CO_2 from diesel = 10.15 x 9,600 x 0.001 = 97.44 mt CO_2

Optional Statements

CARROT provides various fields for members to disclose emission reduction goals and achievements.

Emissions Efficiency	metric:				
Emissions Management Pr	ograms:	Emissions inventory is entered in CARROT by Marie Massa an Camp, CEO of Marie's Trees has conducted an internal review verify its correctness. All data will be verified by approved-we First Environment.	w of the da		
Emissions Reduction P	rojects:	We are installing more energy efficient equipment and switching to biodiesel. Please view our 2007 Sustainability Report for more details.			
Emissions Reductio	n Goals:	Section 2017 Sustainability Report for more information.		2007	
REFERENCE DOCUMENTS					
Title	Author	Document Status	4	Publish Date	

Sustainability Report 2007

Marie Massa

Document Status Public

Publish Date 10/28/2007 12:00:00AM

Regis

Are You Ready for Verification?



Collect documentation and data	2007 emissions (and/or prior years)
Calculate your emissions	January-May 2008
Report your emissions in	Deadline:
CARROT	June 30, 2008
	Deadline:
Verify your emissions	October 31, 2008

General Verification Protocol



Updated GVP in discussion, minor changes made should be released shortly

 Non-disclosure and Use of Information Agreement (NDA) in draft stages.

ARB approval pending

 NDA is for the purpose of protecting confidential information and records from public disclosure to the maximum extent permitted by California law.

Verification Opinions



- REMEMBER: the California Registry cannot begin its final review until it receives a fully executed hard-copy/PDF opinion!
- Member representative should sign the opinion last and submit fully-executed copy to the California Registry.

Identify Approved Verifiers



Directory at <u>www.climateregistry.org</u>

 Home Page < Tools < Verifiers
 As of May 31, 2009 our verifier's approval will expire!
 ARB's approved-verifiers

As of June 2009 more verifiers will be available:

The Climate Registry's approved-verifiers

ANSI pilot program candidates may be looking for clients! (July – December 2008)

DISCUSSION & QA TIME!

Lessons learned?

Questions, comments, feedback...



Thank You!



Sarah Stanner-Cranston (213) 891-1444 x121 sarah@climateregistry.org

Katharine Fatton (213) 891-1444 x113 <u>katharine@climateregistry.org</u>

Kristen Garcia (213) 891-1444 x126 <u>kgarcia@climateregistry.org</u>

Josh Perlman (213) 891-144 x115 josh@climateregistry.org

MEMBER SERVICES TEAM

help@climateregistry.org

213-891-1444 x2