

3rd Annual California Registry
Member's Meeting
October 7th, 2008
Oil & Gas Panel Discussion

Byard W. Mosher, PhD

Air Resources Board
California Environmental Protection Agency

Established Programs

- Methane to Markets (EPA)
 - CH₄ reductions in Oil and Gas systems
- Natural Gas Star (EPA)
 - Operational efficiency and CH₄ reductions
- ETV program (EPA)
 - SRI/GHG Technology Verification Center
- Energy Efficiency and Renewable Energy (DOE)
 - Energy Tips

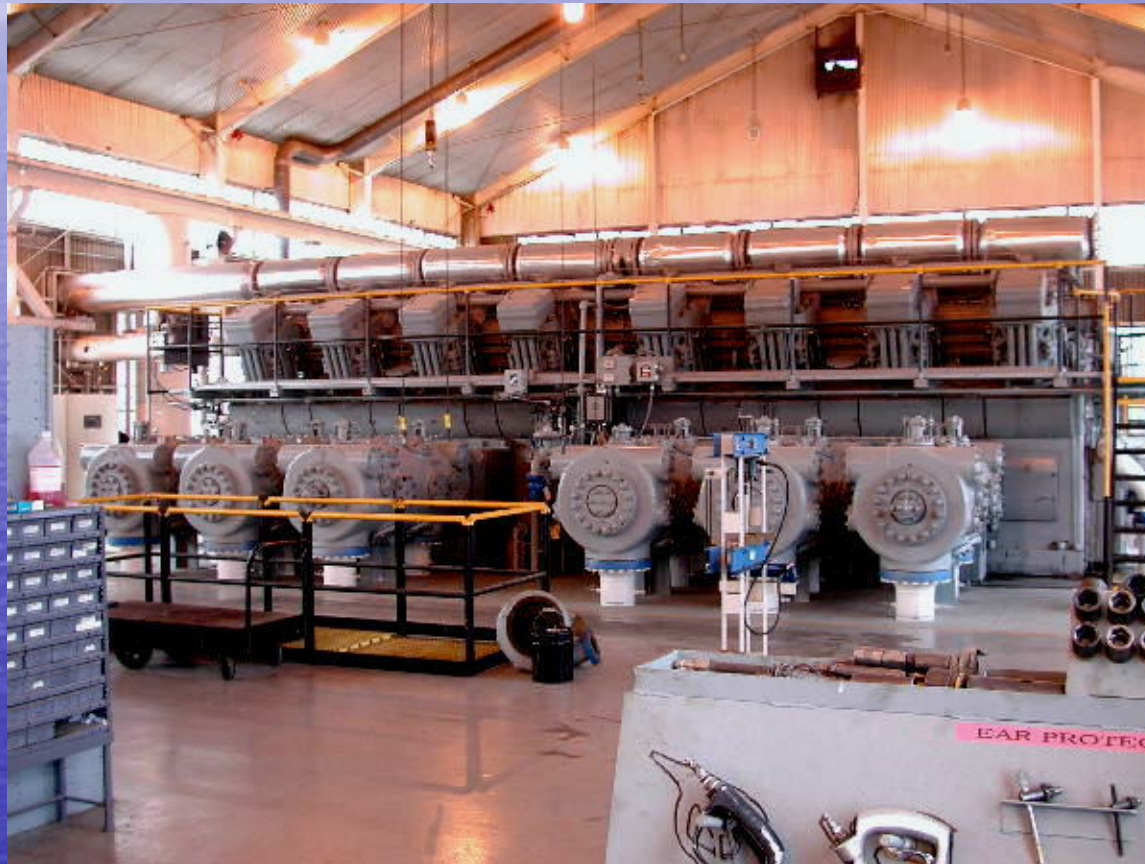
Waste Heat Recovery and Utilization

- Reduce GHG emissions and fossil fuel use
- Increase facility efficiency and profitability
- Uses existing and tested technology
- Payback times can be less than one year
- No alteration in basic processes
- Good for the environment and the bottom line

Waste Heat

- Sources – furnace, boiler, IC engine, kiln, incinerator
- Recovery methods – recuperators, heat pumps, shell and tube heat exchangers, regenerators
- Uses
 - Generate electricity
 - Generate steam
 - Pre-heat combustion air or product to be processed

Example – Heat recovery at a natural Gas Compressor Station



Pros of Waste Heat Recovery

- Pros
 - No GHG emissions
 - Replace a fossil fuel and reduce GHG emissions
 - Utilizes existing and proven technology
 - Short pay-back times
 - Non intrusive to native process
 - Turns waste heat into usable energy

Cons of Waste Heat Recovery

- Regulatory
 - Barriers and disincentives
 - Potentially long project approval process
- Institutional
 - New business model
 - Management investment reluctance

Resources and Recent Developments

- DOE – Energy Efficiency and Renewable Energy (www.eere.energy.gov)
- New Technology – thermoelectric systems
- State of California
 - AB1613: Energy: Waste Heat and Carbon Emissions
- Energy Independence and Security Act of 2007
 - Waste energy inventory program and registry
 - Grant program